



national fuel

June 28, 2012

Honorable Jaclyn A. Brillig
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 07-G-0141 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of National Fuel Gas Distribution Corporation for Gas Service – Conservation Incentive Program

Dear Secretary Brillig,

Pursuant to the Energy Efficiency Portfolio Standard (“EEPS”) reporting guidelines, attached please find the scorecard reports for National Fuel Gas Distribution Corporation for the month of May 2012.

Any questions you may have regarding the attached can be directed to the undersigned at (716) 857-7805.

Respectfully submitted,

Eric H. Meinel
General Manager, Rates & Regulatory Affairs

Attachments

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Residential Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	11/23/11
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	May 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	6,225 ⁽¹⁾
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	238,974
To Date Portion of Current Annual Dth Target:	99,573
Net First-Year Annual Dth Acquired this Year	27,168
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>27,168</i>
Percent of Total 2012 Dth Target Acquired	11.4%
Percent of Total 2012 Dth Target Acquired & Committed	11.4%
Percent of To Date Portion of 2012 Dth Target Acquired	27.3%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>NA</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>NA</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 8,550 ⁽²⁾
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 1,641 ⁽³⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 89,550 ^{(1) (4)}
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 216 ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 99,957</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 4,063,679
To Date Portion of Current Annual Budget:	\$ 1,693,200
Total Expenditures this Year	\$ 506,410
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 506,410</i>

Percent of Current Annual Budget Spent		12.5%
Percent of Current Annual Budget Spent and Encumbered		12.5%
Percent of To Date Portion of Current Annual Budget Spent		29.9%
Financial Activity to Date		
	Total 2012-2015 Budget:	\$ 16,254,716
Total Expenditures to Date	\$	506,410
<i>Total Expenditures to Date and Encumbrances</i>	\$	<i>506,410</i>
Percent of Total 2012-2015 Budget Spent to Date		3.1%
Percent of Total 2012-2015 Budget Spent and Encumbered		3.1%
Evaluation Factors		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
Participation		
Number of program applications received to date		501 (1) (6)
Number of program applications approved to receive funds		501 (1) (6)
Current Forecast (updated quarterly)		
Total Expected Net First-year Annual Dth Acquired in 2012		NA
Expected Net First-year Annual Dth Committed at Year End 2012		NA

PROGRAM NARRATIVE	
Exceptions	
None	
Achievements	
None	
Changes Anticipated in the Next 6 Months	
None	
Corrections to Previous Reports	
None	

(1) Reporting reflects CIP Year 5 activity only.

(2) Represents monthly processing fees on a per rebate basis, the monthly management fee incurred and the cost of any inspections completed during the current reporting month.

(3) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.

(4) Represents the dollar amount rebates processed during the current reporting month.

(5) Represents EM&V expenditures incurred during the current reporting month.

(6) Reflects the number of applications processed to date, not the number of applications received.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Non-Residential Rebate Program (NRCIP)
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	11/23/11
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	May 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	6,088 ⁽¹⁾
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	124,230
To Date Portion of Current Annual Dth Target:	51,763
Net First-Year Annual Dth Acquired this Year	10,688
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>10,688</i>
Percent of Total 2012 Dth Target Acquired	8.6%
Percent of Total 2012 Dth Target Acquired & Committed	8.6%
Percent of To Date Portion of 2012 Dth Target Acquired	20.6%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>NA</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>NA</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ - ⁽²⁾
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 7,361 ⁽³⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 61,829 ^{(1) (4)}
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 108 ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 69,298</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 1,912,642
To Date Portion of Current Annual Budget:	\$ 796,934
Total Expenditures this Year	\$ 183,017

Total Funds Encumbered at this Point in Time	\$	-
<i>Total Expenditures this year and Encumbrances</i>	\$	183,017
Percent of Current Annual Budget Spent		9.6%
Percent of Current Annual Budget Spent and Encumbered		9.6%
Percent of To Date Portion of Current Annual Budget Spent		23.0%
Financial Activity to Date		
Total 2012-2015 Budget:	\$	7,650,568
Total Expenditures to Date	\$	183,017
<i>Total Expenditures to Date and Encumbrances</i>	\$	183,017
Percent of Total 2012-2015 Budget Spent to Date		2.4%
Percent of Total 2012-2015 Budget Spent and Encumbered		2.4%
Evaluation Factors		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
Participation		
Number of program applications received to date		36 (1) (6)
Number of program applications approved to receive funds		36 (1) (6)
Current Forecast (updated quarterly)		
Total Expected Net First-year Annual Dth Acquired in 2012		NA
Expected Net First-year Annual Dth Committed at Year End 2012		NA

PROGRAM NARRATIVE	
Exceptions	
None	
Achievements	
None	
Changes Anticipated in the Next 6 Months	
None	
Corrections to Previous Reports	
None	

(1) Reporting reflects CIP Year 5 activity only.

(2) Represents NYSERDA's fee and the NYSERDA state assessment.

(3) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.

(4) Represents the dollar amount rebates processed during the current reporting month.

(5) Represents EM&V expenditures incurred during the current reporting month.

(6) Reflects the number of applications processed to date, not the number of applications received.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Low Income Usage Reduction Program (LIURP)
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	11/23/11
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	May 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	1,552 ⁽¹⁾
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	32,109
To Date Portion of Current Annual Dth Target:	13,379
Net First-Year Annual Dth Acquired this Year	11,458
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>11,458</i>
Percent of Total 2012 Dth Target Acquired	35.7%
Percent of Total 2012 Dth Target Acquired & Committed	35.7%
Percent of To Date Portion of 2012 Dth Target Acquired	85.6%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>NA</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>NA</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ - ⁽²⁾
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 1,559 ⁽³⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 161,962 ⁽¹⁾⁽⁴⁾
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 216 ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 163,737</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 4,063,679
To Date Portion of Current Annual Budget:	\$ 1,693,200
Total Expenditures this Year	\$ 1,339,476
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,339,476</i>
Percent of Current Annual Budget Spent	33.0%
Percent of Current Annual Budget Spent and Encumbered	33.0%
Percent of To Date Portion of Current Annual Budget Spent	79.1%

Financial Activity to Date	
Total 2012-2015 Budget:	\$ 16,254,716
Total Expenditures to Date	\$ 1,339,476
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,339,476</i>
Percent of Total 2012-2015 Budget Spent to Date	8.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	8.2%
Evaluation Factors	
Realization Rate	1.00
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	112 ^{(1) (6)}
Number of program applications approved to receive funds	92 ^{(1) (7)}
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	NA
Expected Net First-year Annual Dth Committed at Year End 2012	NA

PROGRAM NARRATIVE	
Exceptions	
None	
Achievements	
None	
Changes Anticipated in the Next 6 Months	
None	
Corrections to Previous Reports	
None	

- (1) Reporting reflects CIP Year 5 activities only. CIP Year 4 concluded on December 31, 2011.
- (2) Represents NYSERDA's fee, the NYSERDA state assessment, NYSERDA Contractor and NYSERDA QA.
- (3) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.
- (4) Represents the cost of measures installed for completed jobs.
- (5) Represents EM&V expenditures incurred during the current reporting month.
- (6) Represents a count of all audits or jobs that are currently in process and that have been completed.
- (7) Once jobs are officially completed, Distribution will claim Net First-year Annual Dth Acquired (when applicable) and will reflect a count of completed jobs in the Number of program applications approved to receive funds category.